

# LONGS PEAK RESOURCES, LLC

July 13, 2018

VIA FedEx

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Director

Air and Toxics Technical Enforcement Program

Office of Enforcement, Compliance and Environmental Justice

U.S. EPA Region VIII

Mail Code 8ENF-AT

1595 Wynkoop Street

Denver, CO 80202-1129

Office of Enforcement

Compliance & Environmental Justice

RE: Initial Annual Report - NSPS OOOOa Facility  
Weld County, CO

Dear Director:

In accordance with 40 CFR Part 60.5420a(b), Longs Peak Resources, LLC (Longs Peak) is submitting the initial annual report for a completion considered a well affected facility under NSPS OOOOa. CEDRI was unavailable for submittal due to no "physical address" for the site, therefore the report is being submitted in hard copy.

Company Name, Facility and Address [§60.5420a(b)(1)(i)]:

Longs Peak Resources, LLC

Pismo 35-2-2-2CH (API#05-123-40723)

(b) (9)

NWNE Section 35, T12N, R66W approximately 2.2 miles south of the Wyoming border and 9.3 miles east of I25

Affected Facility [§60.5420a(b)(1)(ii)]:

Well Affected Facility – Pismo 35-2-2-2CH

Report Period [§60.5420a(b)(1)(iii)]:

April 21, 2017 – April 20, 2018

Certification [§60.5420a(b)(1)(iv)]:

I certify based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

10701 MELODY DRIVE, SUITE 515  
NORTHGLENN, CO 80234  
303.997.5558

# LONGS PEAK RESOURCES, LLC

## Compliance [§60.5420a(b)(2)(i)]:

Date and time of onset of flowback – 4/21/2017 9:45am

Date and time direct flowback to separator – 5/1/2017 10:07am

Startup of Production – 5/16/2017

Duration of flowback – 596 hrs

Duration of recovery – 0 hrs

Duration of combustion – 355 hrs

Duration of venting – 0 hrs

Well location - (b) (9)

Specific exception claimed – Technically infeasible under 60.5375a(a)(3)

Starting date of exception – 5/1/2017

Ending date of exception – 5/16/2017

Reason for exception – No gas gathering, technically infeasible to reinject, only natural gas fired unit was separator – no fuel lines in place, and no other useful purpose for gas

Name of nearest gathering line – Summit Herford Area gathering

Location of nearest gathering line – Approximately 16 miles due east

Capture, reinjection and reuse technologies considered – None, no other wells onsite or nearby

Aspects of gas or equipment – No natural gas burning equipment except separator and no fuel lines in place

Technical considerations – No other useful purpose

Additional reasons – None

## Deviations [§60.5420a(b)(2)(ii)]:

All well completion operations with hydraulic fracturing were performed in compliance with the requirements specified in §60.5375a with the allowed exception claimed above.

Please feel free to contact Ashley Campsie with Evergreen Environmental Engineering at [ashley.campsie@eeeng.net](mailto:ashley.campsie@eeeng.net) or at 303-670-3480 with any questions regarding this report.

Sincerely,

*Longs Peak Resources, LLC*

(b) (6)

David Clarkson

COO

Enclosures

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